

Digital Protection Relay MELPRO[™]-A Series



"MELPRO-A series" Digital Protection the advanced functions possible to supp and control system for high voltage pow



To improve the reliability of distribution system is quite essential for the stable operation of all facilities installed in any consumer's factories and buildings. In order to realize high reliable distribution system, more functional protection relay as the core for the protection and control system is essentially required. Through passing the age of the electric mechanical type relay and the transistor type relay, today, the main stream of protection relay has been moved to the digital type. The digital type protection relay MELPRO-A series have been developed based on the combination of the plenty know how gained through digital relay history in several ten years and the latest electronics technology, and make possible to respond to the recent age needs for more functionality protection relay system.



Hardware size

High accuracy & High speed processing

Adopt the highest performance CPU situated in the front line of the digital age.

The high speed digital computation realizes the high accuracy operating characteristics never before possible. The operating characteristics are configured by the software, so that little deterioration and the stabilized operation can be realized.





High degree of reliability

Adopting self-diagnosis function for countermeasures against problem may arise.

The self-diagnosis function which monitors continuously the input, built-in power source and CPU is equipped. In the failures occurring of the relay, they can be detected immediately by the self-diagnosis function. Furthermore, dual output circuit makes possible to prevent the occurrence of misoperation due to the hardware failures.

Superior resistance to attack by tough environment

Adopt the structure to be resistant to the disturbances such as the electric surge and noise, harmonics, radio noise from the cellular phone, temperature and humidity.



Relays newly provide ort the reliability of protection er system.

Easy Renewal

Since compatible with the conventional model, renewal to MELPRO-A is easy.

The panel cutouts are the same as the conventional model "E series". It can renew easily, without using an adapter etc. Moreover, compatibility with another conventional model is also high, and then design change can be limitted as the minimum.



Saving of maintenance work

Since the RD type is draw-out type, maintenance is smooth and safe.

Since MELPRO-A relay unit can be pulled out from a switchboard without removing any wiring, therefore, MELPRO-A has a good maintainability. Moreover, in a case side, it has a shortening of CT circuit, then, possible automatically to prevent from CT circuit opening.



Full Line-up

The line-up of MELPRO-A comply with wide range requirements on the electrical distribution system, therefore, possible to make easy and free application.

MELPRO-A Series

- Over current Relay
- •Earth fault directional relay
- Under voltage relay
- Over voltage relay

•Earth fault overvoltage relay

•Earth fault overcurrent relay

MELPRO-A Series Function list

	мос	MDG	MUV	MOV	MVG	MGR
Digital type	0	0	0	0	0	
Measurement display function	0	0	0	0	0	
System fault record function		0				
Self-diagnosis function	0	0	0	0	0	
Output circuit duplication	0	0	0	0	0	0
Compativility with the conventional model	0	0	0	0	0	0

"MELPRO-A series" realizes advanced functions

Overcurrent relay [MOC-A1 type]

The four kinds of operation time characteristics are installed so that protection coordination is easy.

The overcurrent relay is requested to realize the coordinated protection characteristics between relays located in the upper stream or down stream.

The "MOC-A1 type" overcurrent relay equips four kinds of operation characteristic and the required one can be selected by setting.

Moreover, by adopting subdivided step of (0.25-20) the time dial, possible to apply the same setting of the conventional overcurrent relay, then, old relay such as the electro mechanical type can be replaced smoothly.



The optimal operation time characteristic can be chosen along with the characteristic of the overcurrent relay at the sending distribution substation.

Four kinds of operation time characteristics are installed as a time-delayed element. Since the optimal characteristic can be chosen along with the characteristic of the overcurrent relay at the sending distribution substation or the conditions of down stream apparatus, design time can be limited as the minimum.

Operation time characteristic pattern



Unwanted operation by excitation inrush current is prevented with the two-step time-delayed characteristic.

Since the instantaneous element of MOC-A1 type relay has the two-step time-delayed characteristic, the unwanted operation prevention against excitation inrush current is easily attained.

Four kinds of operation time characteristics are equipped. The protection coordination with upper stream OCR is easy.



and well coordinated protection by digitization.

Earth fault directional relay [MDG-A1 type]

Possible to detect an earth fault with high sensitivity and to prevent unnecessary operation caused by the earth fault on another feeder.

The countermeasures against unnecessary operation caused by earth fault on the another feeders have been required along with an increasing distribution power system capacity.





By the substantial measurement display function, a setup of a setting value is easy.

Since the relay itself is always measuring and indicating lo and Vo of a system, the residual Vo and lo can be grasped, and the optimal setting is possible.

The data in case of the earth fault is saved by the "System fault record function".

The system input value at the time of the occurrence of the earth fault is measured and saved. Since each value, such as Io, Vo, and a phase, is indicated on LED by changing a display selection switch, early investigation of the cause of the fault and prompt operation restoration are possible.



The same relay model can respond to the protection for the electric circuit of all classes.

Extension and change of an installation place are also easy.

Moreover, flexibility brought by adoptiong operating condition changeover switch can respond to all high voltage power system protections.

A maximum of 105 earth-fault directional relays are connectable with one set of the zero-phase voltage detector ZVT(ZPD).



Due to adopting variable setting on Io, Vo and operation time, MDG-A1 type relay can be applicable for any circuit such as incoming feeder and distribution feeder in the high voltage power system.

Products List of MELPRO-A Series

1 Overcurrent Relay (MOC-A1)

	1 * <u>Comptower</u> 80 0	Туре	Structure	Description
time (m)	$\label{eq:standarding} \begin{split} & \square = \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-0} \otimes 0 \\ & \square : \frac{1}{1-1} \times \frac{1}{1-1} \otimes 0 \\ & \square : \frac{1}{1-1}$	MOC-A1	Static (Digital Type)	It is the static type overcurrent relay which contains a two-phases over-current element which fully conforms to JIS C 4602 (1986) standard, and is suitable for protection of a high-voltage power incoming or distribution feeder.

② Earth Fault Dierctional Relay (MDG-A1/A2)

	Туре	Structure	Description
Area of operation	MDG-A1	Static (Digital Type)	It is the static type relay which fully conforms to JIS C 4609 standard, and is used for the earth fault directional protection of a high-voltage power incoming when the charging current of the protected section is large. This relay is used combining the MPD-2 or MPD-3type capacitor earthed zero-phase voltage detector and MZT type ZCT.
Z current(%)→	MDG-A2		It is the static type relay conforms to JIS C 4609, and is used for the earth fault directional protection of a high-voltage power distribution. This relay is used combining commercial EVT and MZT type ZCT.

③ Earth Fault Overcurrent Relay (MGR-A1)

Earth fault

overvoltage

ΜVG

	Туре	Structure	Description				
0 current(%)→	MGR-A1	Static (Analog Type)	It is the static type relay which fully conforms to JIS C 4601 standard, and is used for earth fault protection. This relay is used combining MZT type ZCT. In addition, since unnecessary operation may occur at the external fault when the charging current of the protected section is large, adoption of the earth fault directional relay is needed.				

④ Voltage Relay (MUV-A1, MOV-A1, MVG-A1/A2)

			Туре	Structure	Description
	MUV-A	MOV-A	MUV-A1		It is the static type relay conforms to JEC 2511 standard, and is used for undervoltage protection.
le(o)		S S B B B B B B B B B B B B B	MOV-A1		It is the static type relay conforms to JEC 2511 standard, and is used for overvoltage protection.
ti			MVG-A1	Static (Digital Type)	It is the static type relay conforms to JEC 2511 standard, and is used for earth fault overvoltage protection. This relay is used combining the MPD-2 or MPD-3 type capacitor earthed zero-phase voltage detector.
	Voltage(%) V	Voltage(%)	MVG-A2		It is the static type relay conforms to JEC 2511 standard, and is used for earth fault overvoltage protection. This relay is used combining commercial EVT.

Naming of MELPRO-A Series and Related Products

	Туре							
MOC	Overcurrent	A1 Series	V Valtaga trip		R	Round body	case (small)	
MDG	Earth fault	A2 Series	VB Voltage trip		RD	Round bod	y draw-out	case
WD U	directional	A2 type is available only for	T Current trip			(small)		
MGR	Earth fault	MDG and MVG.	T type is available only for MOC ar	nd	F	Flush mounti	ng type	
wom	overcurrent		MGR		F type is av	ailable only for MGR		
MUV	Undervoltage							
MOV	Overvoltage							

Operation Time Characteristics of Overcurrent Relay



20

2 5 10 Current (multiple against setting value) " I "

NI : Normal inverse time-delayed characteristic $t = \frac{0.14}{I^{\frac{0.02}{-1}}} \times \frac{D}{10} (s)$

0.01



Type, rating and specification

Name		Overcurrent Relay	Earth Fault Directional Relay	Earth Fault Overcurrent Relay	Undervoltage Relay
Туре		MOC-A1	MDG-A1	MGR-A1	MUV-A1
Pating	Frequency	50Hz/60Hz switched	50Hz/60Hz switched	50Hz/60Hz common use	50Hz/60Hz switched
nating	СТ∙VТ	5A	_	_	110V
	ZCT·EVT	_	0.2A·7V	0.2A	—
ZCT-EVT-Time-delayed current operation value LOCK-3-3.5-4- 4.5-5-6ATime-delayed current operation value 0.25-0.5-1-1.5-2- 2.5-3-3.5-4-5-6- 7-8-9-10-20Dial 0.25-0.5-1-1.5-2- 2.5-3-3.5-4-5-6- 7-8-9-10-20Dial 0.25-0.5-1-1.5-2- 2.5-3-3.5-4-5-6- 7-8-9-10-20Instantaneous current operation value LOCK-10-15-20- 25-30-35-40-50- 60A (Operation time is 		Io Operation Value 0.1-0.2-0.4-0.6- 0.8-1.0A (Primary value of MZT type ZCT) Vo Operation Value LOCK-2.5-5-7.5- 10% (100%=3810V at 6.6kV power system) Operation time INST(50~100ms) -0.2-0.3-0.4- 0.5-0.6-0.7-0.8- 0.9-1.0s Operation condition Characteristic angle lead 10°/45° switched	Io Operation Value 0.1-0.2-0.4-0.6A (Primary value of MZT type ZCT) Operation time INST(75ms or less at the time of 400% input of a setting value) -0.2s	- <u>Operation Value</u> LOCK-60-65-70- 75-80-85-90-95- 100V <u>Operation time</u> 0.1-0.2-0.5-1.0- 1.5-2.0-2.5-3.0- 4.0-5.0s	
	Protection Elements	·50/51×2	•67G	·51N	·27
	Mesurement	·Current	·Io ·Vo ·Phase	(Not applicable)	·Voltage
LineUp		Voltage trip MOC-A1V-R(RD) Current trip MOC-A1T-R(RD)	MDG-A1V-R(RD)	Voltage trip MGR-A1V-R(RD) MGR-A1V-F MGR-A1VB-F Current trip MGR-A1T-R(RD)	MUV-A1V-R(RD)
Арр	lications	Used for overload and phase fault protection. [P10 Fig.1]	Used to protect high voltage feeder line of an isolated neutral system. [P11 Fig.2]	Used to protect high voltage feeder line of an isolated neutral system. [P12 Fig.3]	Used to detect abnormal voltage between line. [P13 Fig.4]
Re	emarks		ZCT:Type MZT ZVT:Type MPD-3	ZCT:Type MZT	
		Fully conform to JIS C4602	Fully conform to JIS C4609	Fully conform to JIS C4601	Conform to JEC2511

8

 $(\ensuremath{\operatorname{NOTE}})$ LOCK : Mean to set the element out of use.

Name		Overvoltage Relay	Earth Fault Overvoltage Relay	Earth Fault Directional Relay	Earth Fault Overvoltage Relay
Туре		MOV-A1	MVG-A1	MDG-A2V	MVG-A2
Poting	Frequency	50Hz/60Hz switched	50Hz/60Hz switched	50Hz/60Hz switched	50Hz/60Hz switched
naung	СТ•VТ	110V	—	—	—
	ZCT·EVT	_	7V	0.2A·110V/190V	110V/190V
Specifications	ZCT-EVT - Operation Value LOCK-115-120- 125-130-135- 140-145-150V Operation time 0.1-0.2-0.5-1.0- 1.5-2.0-2.5-3.0- 4.0-5.0s Setting Setting		Operation Value LOCK-2-4-6-8- 10-12-14-16-18- 20% (100%=3810V at 6.6kV power system) Operation time INST (60ms or less) -0.2-0.5-1.0- 1.5-2.0-2.5-3.0- 4.0-5.0s	Io Operation Value 0.1-0.2-0.4-0.6- 0.8-1.0A (Primary value of MZT type ZCT) Vo Operation Value LOCK-2.5-5-7.5- 10% (100%=110V/190V) Operation time INST (50~100ms) -0.2-0.3-0.4- 0.5-0.6-0.7-0.8- 0.9-1.0s	Operation Value LOCK-2-4-6-8- 10-12-14-16-18- 20% (100%=110V/190V) Operation time INST (60ms or less) -0.2-0.5-1.0- 1.5-2.0-2.5-3.0- 4.0-5.0s
	Protection Elements	-59	·64	·67G	·64
	Mesurement	·Voltage	·Vo	·Io ·Vo ·Phase	·Vo
L	ineUp	MOV—A1V—R(RD)	MVG-A1V-R(RD)	MDG-A2V-R(RD)	MVG-A2V-R(RD)
Applications		Used to detect abnormal voltage between line. [P13 Fig.5]	Used to protect high voltage feeder line of an isolated neutral system. (P13 Fig.6)	Used to protect high voltage feeder line of an isolated neutral system. (P14 Fig.7)	Used to protect high voltage feeder line of an isolated neutral system. (P14 Fig.8)
Remarks		Conform to JEC2511	ZVT : Type MPD—3 Conform to JEC2511	ZCT: Type MZT Conform to JIS C4609	Conform to JEC2511

9

 $(\ensuremath{\operatorname{NOTE}})$ LOCK : Mean to set the element out of use.

Connection Diagrams

a. CT secondary current trip method (MOC-A1T)



 In normal case, CT secondary current flows as below.
 CT--- Terminal C1R--- Terminal

C2T2R--- AS--- CT In case of fault detecting, CT secondary current flow is changed as below so that the CB trip coil is energized and CB is tripped.

CT--- Terminal C1R--- T1R---TC1--- AS--- CT

Regarding phase T, please replace terminal number suffix from R to T.

b. Voltage trip method (MOC-A1V)



* In case of fault detecting, contact between terminal T1 and T2 is closed, then trip coil is energized and CB is tripped.

c. None-voltage trip method (MOC-A1V)



* In case of fault detecting, contact between terminal T1 and T2 is closed, then trip coil is de-energized and CB is tripped.

* Connect the line shown as -

- * Please be sure to earth CT secondary neutral and case earth (E terminal) .
- * Please connect the secondary output polarity of each phase CT and relay terminals as shown in the figures.

Figure 1 MOC-A1



Note 1) The wire for the connection from ZCT and ZVT to the relay and the connection between Vo extension terminals (from M-N to Y1-Y2) should be used 2-core shield wire of 0.75-1 mm².

In addition, please keep a burden less than 5 ohms in both ways. (About 100m of one way in the case of 0.75mm²)

Note 2) When there is much connection of relay number to ZVT, please perform Vo supply to each feeder from Vo extension terminal (M, N) of an MDG-A1V type relay. (A maximum of 20-set connection is possible.)

In addition, MPD-2 type can connect to ten sets and MPD-3 type to five sets.

However, since the abnormality in self-diagnosis will occur if it connects more than the number of regulation, please do not connect more than the number of regulation by any means.

Note 3) Please supply Vo to the MDG-A1V type relay which supplies Vo for extension directly from MPD type ZVT.

- Note 4) Illustration of CB tripping circuit and an alarm circuit of the MDG-A1V type relay for feeder protection is omitted. The same circuit as the power incoming circuit is applicable for feeder protection.
- Note 5) A voltage tripping scheme is shown in the above figure. In case of CT secondary current tripping scheme, type MGX-1 auxiliary box is needed.
- Note 6) In MDG-A1V-RD type, since between Z2-Y2 becomes open at the time the relay drawn out, please connect between Z2-Y2 terminals with 2 mm² electric wire externally.
- Note 7) Please do not earth the terminal ℓ of MZT type ZCT.

Note 8) Connect the line shown as — .

a. Current trip method



^{1.} Connect the line shown as

- Please decide the specification of current limitter along with the trip coil rating of CB.
 If the built-in reactor is used by using S1 terminal, wiring (...) of So terminal is unnecessary.
- The case where an MOC-A1T-R type overcurrent relay is used together is shown.
 Please do not short-circuit kt and It terminal of zero-phase current transformer. 6. When taking the auxiliary power supply of S1-S2 from the load side of CB, the pallete switch of the CB is unnecessary.

b. Voltage trip method(1)



- Connect the line shown as ——.
 The case where an MOC-A1V -R type overcurrent relay is used together is shown.
- 3. Please do not short-circuit kt and It terminal of zero-phase current transformer.
- 4. There is no E terminal in MGR-A1V-F relay.



c. Voltage trip method(2)

d. Non-voltage trip method



Connect the line shown as —____.
 The case where an MOC-A1V -R type overcurrent relay is used together is shown.

3. Please do not short-circuit kt and It terminal of zero-phase current transformer.

- Connect the line shown as —____.
 The case where an MOC-A1V -R type overcurrent relay is used together is shown. 3. Please do not short-circuit kt and It terminal of zero-phase current transformer.

4. There is no E terminal in MGR-A1V-F relay.

a. Voltage trip method

a-1 In case of input from source side VT



a1

c1

MUV-A1V-R

To alarm

c2

b. Non-voltage trip method

{ Non-voltage trip coil

СВ

a-2 In case of input from load side VT



*Connect the line shown as -----.

Note) When voltage is restored by CB re-close, please prepare a timer circuit as countermeasure for incorrect operation caused by the delay of relay reset as shown in the above figure. (about 2~3s timer is recommended.)

Figure 4 MUV-A1





The setting value of EG-5 type current limiting resistor						
	System voltage	6.6kV	3.3kV			
Vo rating	Style number of EG-5					
190V	191PHA	25Ω	50Ω			
110V	192PHA	8Ω	16Ω			

*Connect the line shown as -----.

Figure 7 MDG-A2



 Vo rating
 Style number of EG-5
 6.6kV
 3.3kV

 190V
 191PHA
 25Ω
 50Ω

 110V
 192PHA
 8Ω
 16Ω

Figure 8 MVG-A2

Mounting and Dimensions







Fig9-2 MOC, MGR, MDG, MUV, MOV, MVG--RD type











* M6 screw should be used for attachmen	t.
---	----

Dimensions	Dimensions (mm)										
Туре	Window diameter	Ou dimer	Outer dimensions Thickness Outer Attachme dimensions pitch		Attachment pitch	Outer dimension of attachment					
	А	B1	B2	C1	C2	D	Е	F			
MZT-52D	52	140.5	123	55	36.4	159	170	200			
MZT-77D	77	157	146	58.5	40	185	195	230			
MZT-112D	112	200	186	61	43	229	225	260			

Fig9-5(a) MZT type ZCT (Split-core type)



17

In addition, please note that the spacer is available for MZT-53 and MZT-68 only.



Fig9-5(b) MZT type ZCT (Through type)

Applications



Safety section

This Safety section should be read before starting any work on the relay. Be sure to read the instruction manuals and other related documents prior to commencing any work on the relay in order to maintain them in a safe condition. Be sure to be familiar with the knowledge, safety information and all caution items of the product prior to use.

CAUTION Caution means that failure to un-observe safety information, incorrect use, or improper use may endanger personnel and equipment and cause personnel injury or physical damage.

Items as classified to the caution may become to occur more sever results according to the circumstance. Therefore, all items described in the safety section are important and to be respected without fail.

CAUTION

1. Items concerning transportation

(1) Be sure the equipment to be kept in normal direction

(2) Avoid the bumps, shock, and vibration, otherwise the product performance /life might be unfavorably affected.

2. Items concerning storage

(1) Environment shall be as below, otherwise the product performance/life might be unfavorably affected.

-Ambient temperature: -20° C +60°C (with no condensation nor freezing) -Relative humidity: $30 \sim 80\%$ average of a day -Altitude: Less than 2000m -Avoid applying unusual shock, vibration or leaning or magnetic field -Not expose to harmful smoke, gas, salty air, water, vapor, dust, powder, explosive material or wind, rain.

3. Items concerning mounting/wiring work

(1) Mounting and wiring work should be done correctly. Otherwise, damage, burning or erroneous operation might occur. (2) Screw terminal should be tightened securely. Otherwise, damage and burning might occur.

Tightened torque of screw shall be as below table

<u> </u>											
	Material	Size Standard torque		Permissible range	Application						
	Steel	M3、5	1.10N·m(11.2kgf·cm)	0.932~1.27N·m(9.5~12.9kgf·cm)	Terminals of back side						
	Brass	M4	0.961N·m(9.8kgf·cm)	0.824~1.11N·m(8.4~11.3kgf·cm)	Type MZT Secondary terminal(k, ℓ)						

(3) Grounding should be done correctly in case it is required. Otherwise, electric shock, damage, burning or erroneous operation might occur.

(4) Wiring should be done without mistake especially observing the correct polarity. Otherwise, damage, burning or erroneous operation might occur.(5) Wiring should be done without mistake especially observing the phase ordering. Otherwise, damage, or erroneous operation might occur.(6) Auxiliary power source, measuring transformer and power source which have enough capacity for correct operation of product should be used.

Otherwise, an erroneous operation might occur. (7) Be sure to restore the front cover, terminal cover, protection cover, etc to the original position, which have been removed during the mounting/ wiring work. Otherwise, electrical shock might occur at the time of checking.

(8) Connection should be done correctly using designated and right connectors. Otherwise, damage or burning might occur.

4. Concerning equipment operation and settings

(1) Operational condition should be as below. Otherwise, the product performance/life might be unfavorably affected.

-Deviation of auxiliary power: within $\pm 10\% \sim -15\%$ of rated voltage -Deviation of frequency: within $\pm 5\%$ of rated frequency -Ambient temperature: $0\% \sim \pm 40\%$ ($\pm 20\% \sim \pm 50\%$ is permissible during couples of hour per day, with no condensation nor freezing) -Relative humidity: $30 \sim 80\%$ average of a day -Altitude: Less than 2000m -Avoid to be exposed to unusual shock, vibration, leaning or magnetic field -Not expose to harmful smoke, gas, salty air, water, vapor, dust, powder, explosive material, wind or rain.

- (2) Qualified personnel may work on or operate this product, otherwise, the product performance/life might be unfavorably affected and/or burning or erroneous operation might occur.
- (3) Be sure to read and understand the instruction manuals and other related documents prior to commencing operation and maintenance work on the product. Otherwise, electrical shock, injury, damage, or erroneous operation might occur.
- (4) While energizing product, be sure not to remove any unit or parts without permissible one. Otherwise, damage, or erroneous operation might occur.
 (5) While energizing product, be sure to make short circuit of current transformer secondary circuits before setting change or drawing out the sub
- unit. Otherwise, secondary circuit of live current transformer might be opened and damage or burning might occur due to the high level voltage. (6) While energizing product, be sure to open trip lock terminal before setting change or drawing out the internal unit of product. Otherwise, erroneous operation might occur.
- (7) Be sure to use the product within rated voltage and current. Otherwise, damage or erroneous operation might occur.

5. Items concerning maintenance and checking

- (1) Be sure that only qualified personnel might work on or operate this product. Otherwise, electrical shock, injury, damage, or erroneous operation might occur.
- (2) Be sure to read and understand the instruction manuals and other related documents prior to commencing operation and maintenance work on the product. Otherwise, electrical shock, injury, damage, or erroneous operation might occur.
- (3) In case of replacing the parts, be sure to use the ones of same type, rating and specifications, etc. If impossible to use above parts, be sure to
- contact the sales office or distributor nearest you. Otherwise, damage or burning might occur. (4) Testing shall be done with the following conditions. -Ambient temperature: 20°C ± 10°C Relative humidity: Less than 90% Magnetic field: -Ambient temperature: $20^{\circ}C \pm 10^{\circ}C$ -Relative humidity: Less than 90% -Magnetic field: Less than 80A/m -Atmospheric pressure: $86 \sim 106 \times 10^3$ Pa -Installation angle: Normal direction $\pm 2^{\circ}$ -Deviation of frequency: within $\pm 1\%$ of nominal frequency -Wave form (in case of AC): Distortion factor less than 2% (Distortion factor=100% × effective value of harmonics/effective value of fundamental) -Ripple (in case of DC): Ripple factor less than 2% (Distortion lactor low concentre value of harmonics encentre value of harmonic

- allowable. (Be sure to wring hardly the water out of the waste.)

6. Items concerning modification and/or repair work

Be sure to ask any modification and/or repair work for product to the sales office or distributor nearest you.

Unless otherwise, any incidents occurred with modification or repair works (including software) done by any other entity than MITSUBIHI ELECTRIC CORPORATION shall be out of scope on warranty covered by MITSUBISHI ELECTRIC CORPORATION.

7. Items concerning disposal

Particular regulations within the country of operation shall be applied to the disposal.

Request when placing order

Thank you very much for your usual selecting the MITSUBISHI ELECTRIC CORPORATION products.

When ordering our products described in this catalogue, please read and agree the followings before ordering as long as any special condition are not nominated in the offer document, contract document, catalogue other than this.

1. Guarantee period

The guarantee period of this product should be one year after delivery, unless otherwise specified by both parties.

2. Scope of guarantee

When any fault or defect is detected during the period of guarantee and such fault or defect is proved to be caused apparently at the responsibility of MITSUBISHI ELECTRIC CORPORATION, the defective unit concerned will be repaired or replaced by a substitute with free of charge. However, the fee for our engineer dispatching to site has to be covered by the user. Also, site retesting or trial operation caused along with replacing the defect units should

- be out of scope of our responsibilities. It is to be acknowledged that the following faults and defects should be out of this guarantee. (1) When the faults or defects are resulted from the use of the equipment at the range exceeding the condition/environment requirements stated in the
- (1) When the faults or defects are resulted from the use of the equipment at the faults or defects are resulted from the reason concerning without our products.
 (2) When the faults or defects are resulted from the modification or repair carried out by any other entity than MITSUBISHI ELECTRIC CORPORATION.
 (4) When the faults or defects are resulted from a phenomenon which can not be predicted with the science and technology put into practical use at the time
- of purchase or contract. (5) In case of integrating our products into your equipment, when damages can be hedged by the proper function or structure in the possession of your
- equipment which should be completed according to the concept of the defact standard of industry.
- (6) In case of that the faults or defects are resulted from torce majeure such a fire or abnormal voltage and as an act of God such as natural calamity or disaster.
- (1) In case that the failts of defects are resulted from force majerre such a life of abormal voltage and as an act of God such as natural calamity of disaster.
 3. Exclusion of loss in opportunity and secondary loss from warranty liability
 Regardless of the gratis warranty term, MITSUBISHI ELECTRIC CORPORATION shall not be liable for compensation of damages caused by any cause found not be the responsibility of MITSUBISHI ELECTRIC CORPORATION, loss in opportunity, lost profits incurred to the user by failures of MITSUBISHI ELECTRIC CORPORATION, loss in opportunity, lost profits incurred to the user by failures of MITSUBISHI ELECTRIC CORPORATION damages whether foreseeable or not, compensation for accidents, and compensation for damages to products other than MITSUBISHI ELECTRIC CORPORATION products and other tasks.

4. Applications of products

- (1) The user is requested to confirm the standards, the regulations and the restrictions which should be applied, in case of utilizing products described in this catalogue and another one in combination. Also, the user is requested to confirm the suitability of our products to your applied system or equipment or apparatus by yourself. MITSUBISHI ELECTRIC CORPORATION shall not be liable for any suitability of our products to your utilization. This MITSUBISHI ELECTRIC CORPORATION products described in the catalogue have been designed and manufactured for application in general
- industries, etc. Thus, application in which the life or an asset could be affected, such as medical system for life-sustaining, in nuclear power plants, power plants, aerospace, and transportation devices (automobile, train, ship, etc) shall be excluded. In addition to above, application in which the life or an asset could be affected by potentially chemical contamination or electrical interference and also in which the circumstances and condition are not mentioned in this catalogue shall be excluded. Note even if the user wants to use for these applications with user's responsibility, the user to be requested to approve the specification of MITSUBISHI ELECTRIC CORPORATION products and to contact to the technical section of MITSUBISHI ELECTRIC CORPORATION prior to such applications. If the user applies MITSUBISHI ELECTRIC CORPORATION products to such applications without any contact to our technical section, MITSUBISHI ELECTRIC CORPORATION shall not be liable for any items and not be insured, independently from mentioned in this clause
- (3) In using MITSUBISHI ELECTRIC CORPORATION product, the working conditions shall be that the application will not lead to a major accident even if any problem or fault occur, and that backup or duplicate system built in externally which should be decided depend on the importance of facility, are recommended.
- (4) The application examples given in this catalogue are reference only and you are requested to confirm function and precaution for equipment and apparatus and then, use our products.
- (a) The user is requested to understand and to respect completely all warning and caution items so that unexpected damages of the user or the third party arising out of un-correct application of our products would not be resulted.
- 5. Onerous repair term after discontinuation of product
 (1) MITSUBISHI ELECTRIC CORPORATION shall accept onerous product repairs for 7(seven) years after production is terminated. (However, please consider the replacement for the products being in operation during 15 years from ex-work.)
- (2) Product supply (including repair parts) is not available after production is discontinued.
- 6. Changes in product specification
 The specification given in the catalogue, manuals or technical documents are subject to change without prior to notice. 7. Scope of service
- The technical service fee such as engineer dispatching fee is excluded in the price of our products. Please contact to our agents if you have such a requirement.

Digital Protection Relay MELPRO[™]-A Series



TO PREVENT IT FROM THE RISC OF DAMAGE AND MAL FUNCTION, BE SURE TO READ OPERATING AND MAINTENANCE (SERVICING) INSTRUCTIONS BEFORE USING.

HEAD OFFICE : 7-3 MARUNOUCHI 2-CHOME, CHIYODA-KU TOKYO, 100-8310, JAPAN

We are waiting your technical contacts by FAX. ATTN. Protective relay technical service FAX NO. JAPAN +81-78-682-8051

"MELPRO" is a trademark of the Mitsubishi Electric Corporation. Please note that specifications are subject to change without notice.