

MITSUBISHI Low-Voltage Air Circuit Breakers type AE CC-Link

CC-Link Interface unit (BIF-CC)

INSTRUCTION MANUAL

ACB types covered in this manual

AE630-SW AE1000-SW AE1250-SW AE1600-SW AE2000-SWA AE2000-SW AE2500-SW AE3200-SW AE4000-SWA AE4000-SW AE5000-SW AE6300-SW

IMPORTANT NOTE: Before using these Series AE breakers, please read these instructions carefully, and make sure that all actual users also read them.

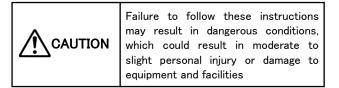


Make sure to observe the following matters of safety

- Before using the device, make sure to read these safety precautions and instruction manual thoroughly. The cautionary items noted herein are of the utmost importance for the safe use of this device, and should always be strictly followed.
- Make sure that the final user receives this manual.
- This instruction manual is prepared for an electrical expert.

The following symbols have been used:

\bigcirc	This means prohibition. Never ignore this indication.
	Make sure to follow these instructions without fail.



▲ DANGER

• Do not use the device on the conditions over range. Failure to do so may result in fire.

 \bullet Do not touch the terminals. There is a risk of electrical shock.

- A qualified electrician should install this equipment.
- Make sure to tighten the terminal screws to the torque specified in this manual. Failure to do so may result in malfunction or fire.
- Do not install in areas subject to high temperatures, high humidity, dust, corrosive gas, vibrations, shocks, etc. To do so may result in malfunction or fire.
- Install so that trash, concrete dust, iron filings or rainwater cannot get into the device interior. Failure to do so may result in malfunction or fire.

EMC Directive

In IEC60947-2, following EMC tests are required.

- 1) Radiated radio frequency emission
- 2) Radiated radio frequency electromagnetic field immunity

BIF-CC is confirmed to IEC60947-2 in accordance with following conditions.

- 1) BIF-CC shall be installed in the panel board. It effects not only for safe against electric shock but also to interrupt noise emission from the device.
- 2) When attaching the panel's top plate or base plate, mask painting and weld so that good surface contact can be made between the panel and plate.
- 3) To ensure good electrical contact with the panel board, mask the paint on the installation bolts of the inner plate in the panel board so that contact between surfaces can be ensured over the widest possible area.
- 4) Earth the panel board with a thick wire so that a low impedance connection to ground can be ensured even at high frequencies (*ground resistance: 100 ohm or less).
- 5) Provide an earthing point near the BIF-CC. Earth the FG terminal of BIF-CC with the thickest and shortest wire possible (*ground resistance: 100 ohm or less). The FG terminal function is to pass the noise generated in the BIF-CC or the noise from outside to the ground, so an impedance that is as low as possible must be ensured. Also, in case that the CC-Link cable is extracted to the outside of the panel board, earth it at point close to the exit of panel board. An appropriate installation has the effect of suppressing the generation of the electromagnetic induction and the high frequency noise.
- 6) If the measure described above does not provide sufficient shielding effects, fit ferrite cores to the power supply line of BIF-CC. We recommend ferrite core made by TDK (type: ZCAT2032-0930). For CC-Link cables, however, do not use ferrite cores.
- 7) CC-Link cable, Internal transmission cable and BIF-CON cable shall be kept distance more than 100mm from the power distribution circuit. However, when parallel installation with the power distribution circuit is required, it is necessary to increase to 300mm.

Dielectric voltage test

The dielectric voltage test should be executed according to the table below. Do not test in points other than a following table because unit is damaged.

Measuring point	Condition	Notes
Between main circuit and BIF-CC terminals (P1 and P2) Between main circuit	2500VAC 1min.	1. Connect terminals (DA, DB, DG, SLD and FG)
and BIF-CC terminals (DA, DB, DG, SLD and FG) Between BIF-CC terminals (P1 and P2) and BIF-CC terminals (DA, DB, DG, SLD and FG)	1500VAC 1min.	to the earth side. 2. Apply voltage across the entire terminals (DA, DB, DG, SLD and FG).
Between main circuit and BIF-CON terminals (C1, C2, A1, A2, U1 and U2)	2500VAC 1min.	
Between BIF-CC terminals (P1 and P2) and BIF-CON terminals (C1, C2, A1, A2, U1 and U2)		
Between BIF-CC terminals (DA, DB, DG, SLD and FG) and BIF-CON terminals (C1, C2, A1, A2, U1 and U2)	1500VAC 1min.	 Connect terminals (DA, DB, DG, SLD and FG) to the earth side. Apply voltage across the entire terminals (DA, DB, DG, SLD and FG).
BIF-CON terminals (C1 and C2), BIF-CON terminals (A1 and A2), BIF-CON terminals (U1 and U2), each other		

Guarantee

The period of guarantee is for 1 year from the sale date except in case of the failure has been caused by bad handling of the device.

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1. System Overview

BIF-CC (CC-Link Interface unit) is used for monitoring and operating ACB with CC-Link network.

Monitoring:

- Measurement items (current, voltage, power, harmonics, energy, etc)
- Trip and alarm information (present status, history)
- Breaker status (Breaker ON/OFF status, Position of Breaker (*BIF-CON and BIF-CL is required)).

Operating:

- Breaker control (ON/OFF/Spring charge) (*CC/SHT/MD and BIF-CON is required).
- Reset (Trip indicator, Maximum and Minimum measurement, history information).

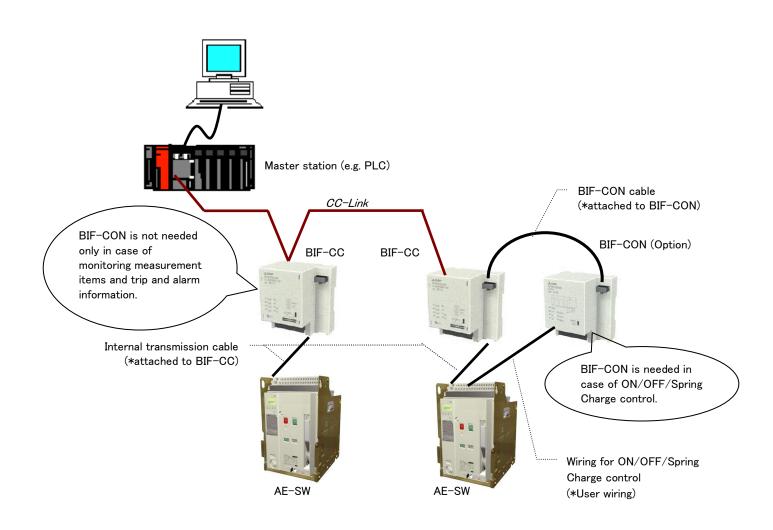


Fig 1.1 System Overview

2. Specifications

2.1 BIF-CC

The general specifications of BIF-CC are shown in table 2.1.

Table 2.1 General specification of BIF-CC			
Item	Specifications		
Type name	BIF-CC		
Power supply	100-240V AC • DC (50/60Hz)		
Power consumption	3VA (not including BIF-CON)		
Fower consumption	5VA (including BIF-CON)		
External dimensions	100(H) x 90(W) x 65(D)		
Operating ambient temperature	-5 to +40°C (However, the average of temperature per 24hours must not exceed +35°C)		
Storage ambient temperature	-20 to +60°C (However, the average of temperature per 24hours must not exceed +35°C)		
Operating/Storage	max. 85%RH (no condensation) at the max. $+40^{\circ}$ C in the clean air conditions.		
ambient humidity	max. 65%RH (no condensation) at the max. +40 C in the clean air conditions.		
On anoting (Standard ambience	Do not use and store in atmospheres with sulfide gas, ammonia gas, etc.		
Operating/Storage ambience	$(H_2S \le 0.01 ppm, SO_2 \le 0.1 ppm, NH_3 \le 0.25 ppm)$		
Operating altitude	max. 2000m (6600ft.)		
Installation	35mm IEC rail/Bracket		

Table 2.1 General specification of BIF-CC

The functional specifications of BIF-CC are shown in table 2.2.

Table 2.2 specifications of BIF-CC

Item	Specifications		
Number of occupied station	1 station		
Station type	Remote device station		
CC-Link version	CC-Link Ver. 1.10		
Communication method	Broadcast polling method		
Communication speed	10Mbps/5Mbps/2.5Mbps/625kbps/156kbps (*selectable)		
Transmission path format	Bus format (EIA RS-485 conformance)		
	100m (at 10Mbps)		
	160m (at 5Mbps)		
Maximum transmission distance ¹⁾	400m (at 2.5Mbps)		
	900m (at 625kbps)		
	1200m (at 156kbps)		
	Number of units that satisfies following 2 conditions.		
	●Condition 1: $\{(1 \times a) + (2 \times b) + (3 \times c) + (4 \times d)\} \le 64$		
	a: Number of units that occupies 1 station (*BIF-CC corresponds to this type)		
	b: Number of units that occupies 2 stations		
	c: Number of units that occupies 3 stations		
Number of units connected ²⁾	d: Number of units that occupies 4 stations		
	●Condition 2: $\{(16 \times A) + (54 \times B) + (88 \times C)\} \le 2304$		
	A: Number of remote I/O station units		
	B: Number of remote device station units (*BIF-CC corresponds to this type)		
	C: Number of local station, standby master station		
	and intelligent device station units		
Available remote station number	1 to 64 (*selectable)		
	CC-Link dedicated cable/CC-Link dedicated high-performance cable/		
Connection cable ³⁾	Ver. 1.10 compatible CC-Link dedicated cable		

■ 1): The above data indicates the case that the Ver. 1.10 compatible CC-Link dedicated cable (110 ohm type) is used. Maximum transmission distance depends on communication speed and/or kinds of CC-Link cable.

As for details, please refer to *"CC−Link Cable Wiring Manual" published by CC−Link Partner Association (CLPA).* ■2): If the system is configured by only BIF−CC, up to 42 units can be connected.

■ 3): CC-Link dedicated high-performance cables cannot be used with other cables such as CC-Link dedicated cables or Ver. 1.10 compatible CC-Link dedicated cables. As for details, refer to *"CC-Link Cable Wiring Manual" published by*

CC-Link Partner Association (CLPA).

2.2 BIF-CON (Option)

The general specifications of BIF-CON are shown in table 2.3.

Item		Specifications		
Type name BIF-CON		BIF-CON		
Power supply		Supplied from BIF-CC		
	Number of channel	3 channels (INPUT1, INPUT2, INPUT3 general use)		
Digital input	Isolation	Photo coupler isolation		
	Signal level	12VDC, 30mA		
	Number of channel	3 channels (*SHT ¹⁾ /CC/MD exclusive use)		
Digital output	Isolation	Relay isolation		
	Contact capacity	8A at 250V AC • DC (resistive load) ¹⁾		
External dimens	sions	100(H) x 90(W) x 65(D)		
Operating ambi	ent temperature	-5 to +40 $^\circ$ C (However, the average of temperature per 24hours must not exceed +35 $^\circ$ C)		
Storage ambier	it temperature	-20 to +60°C (However, the average of temperature per 24hours must not exceed +35°C)		
Operating/Storage ambient humidity		max. 85%RH (no condensation) at the max. +40 $^\circ\!C$ in the clean air conditions.		
Operating/Storage ambience		Do not use and store in atmospheres with sulfide gas, ammonia gas, etc. (H_2S≤ 0.01ppm, SO2≤ 0.1ppm, NH3≤ 0.25ppm)		
Operating altitude		max. 2000m (6600ft.)		
Installation		35mm IEC rail/Bracket		

Table 2.3 General specifications of BIF-CON

■ 1): SHT (AC380-500V) cannot be used.

3. Part Names and Settings

3.1 BIF-CC

The unit overview is shown as below.

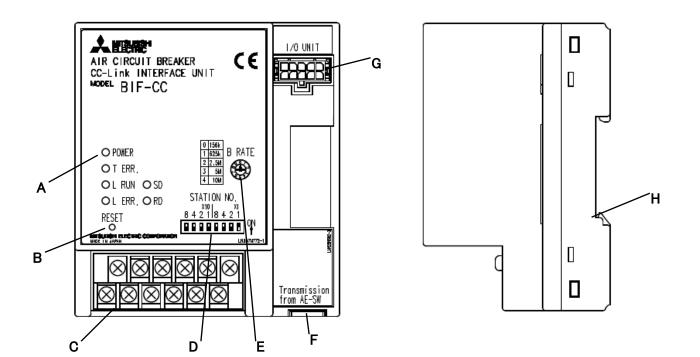


Fig 3.1: Front view

Fig 3.2: Side view

●(A) LED

Name	Indication	Description		
POWER ON		Power is supplied correctly		
POWER	OFF	Power is not supplied		
T ERR.	Flashing	Internal transmission error ¹⁾ has occurred		
I ERR.	OFF	Normal operating state		
L RUN	ON	Normal operating state		
LRUN	OFF	CC-Link error ¹⁾ has occurred		
ON Invalid baud rate or station number setting L ERR. Flashing CC-Link error ¹⁾ has occurred		Invalid baud rate or station number setting		
		CC-Link error ¹⁾ has occurred		
	OFF	Normal operating state		
SD Flashing Data sending state		Data sending state		
30	OFF	There is no data sent to the master station, or CC-Link error ¹⁾ has occurred		
RD	ON	Data receiving state		
RD	OFF	CC-Link error ¹⁾ has occurred		

■1): To check the cause of these errors, see "6 Troubleshooting".

●(B) RESET Switch

RESET Switch is used to reset the BIF-CC without power supply off.

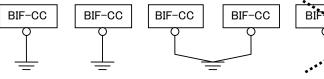
After changing the STATION NO. switch or B RATE switch while power supply is on, push this switch.

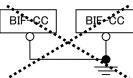
●(C) Terminals

Name ¹⁾	Description	Screw ²⁾ (Tighten torque)	Notes
P1, P2	100-240V AC•DC		 Fuse or Circuit Breaker shall be installed in power supply line. Do not connect to main circuit of breaker directly.
FG	Frame ground	М3	 This terminal has to be grounded to the protective ground conductor by a thick wire of low impedance (*ground resistance: 100 ohm or less). Connect the FG terminal of each BIF-CC independently. If not use ground independently, use common ground according to the figure 3.3.
DA ³⁾	CC-Link DA	(0.5 to 0.6N.m)	CC-Link cable (CC-Link dedicated cable, CC-Link dedicated high-performance
DB ³⁾	CC-Link DB		cable or Ver. 1.10 compatible CC-Link dedicated cable) should be used.
DG ³⁾	CC-Link DG		Also, in wiring, satisfy the requirements of maximum transmission distance and
SLD ³⁾	CC-Link SLD		station distance according to communication rate and/or kinds of CC-Link cable. As for details, refer to <i>"CC-Link Cable Wiring Manual" published by CC-Link Partner Association (CLPA)</i> .

■ 1): Terminal assignment is shown in "7. Outline dimensions".

2): These terminals should be connected with wire using crimp-type terminal. The available crimp-type terminal is shown in figure 3.4.
 3): When BIF-CC is at the ends of the CC-Link line, the terminal resistor (*attached to CC-Link master unit) should be connected between "DA" and "DB" shown in figure 3.5. The terminal resistor varies depending on the types of cables used in the CC-Link system. As for details about CC-Link cable or terminal resistor, refer to "CC-Link System Master/Local Module User's Manual" or "CC-Link Cable Wiring Manual" published by CC-Link Partner Association (CLPA).







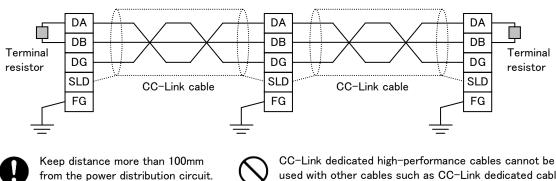
Independent ground···Best Common ground···Good

Fig 3.3: Ground connection

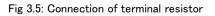
Common ground ···· NG

Fig 3.4: Crimp-type terminal

max. 6mm



used with other cables such as CC-Link dedicated cables or Ver. 1.10 compatible CC-Link dedicated cables. If used together, correct data transmission will not be guaranteed.



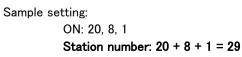
●(D) STATION NO. Switch

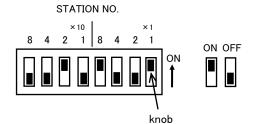
The BIF-CC supports the station number range from 1 through 64.

The station number is set in binary form shown as below sample.

The setting of switches is effective when power supply is turned ON.

After changing the switch while power supply is on, push RESET switch (see also "(B) RESET switch").







Do not change the knobs with mechanical pencil. It may cause malfunction by carbon dust.

●(E) B RATE Switch

This switch is used for baud rate setting.

Number	Baud rate	Notes
0	156kbps	Factory setting
1	625kbps	
2	2.5Mbps	
3	5Mbps	
4	10Mbps	
5 to 9	Unusable	If the switch is set in these position, the "L ERR." LED lights up.



■ 1): If the switch is changed during operation, it should be pushed RESET switch after changing the switch settings (see also "(B) RESET switch").

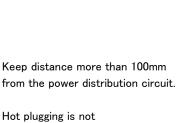
 \bullet (F) Connector for AE–SW internal transmission

This connector is used for internal transmission with AE-SW. Wiring connection is shown as below.

■Note: Only one BIF-CC can be connected to AE-SW.

Connect to either upside (labeled I/F-I) or downside (labeled I/F-2)

permitted



Internal transmission cable (*attached to BIF-CC)

Fig 3.6: Wiring Connection

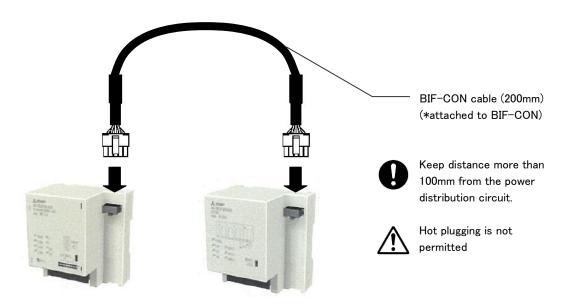


Fig 3.7: Wiring Connection

3.2 BIF-CON (Option)

The unit overview is shown as below.

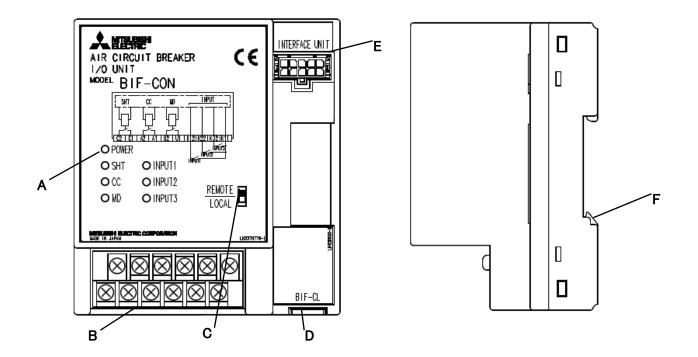


Fig 3.7: Front view

Fig 3.8: Side view

Name	Indication	Description	
DOWED	ON	Power is supplied from BIF-CC correctly	
POWER	OFF	Power is not supplied	
SHT	ON	1a contact for SHT ¹⁾ is closed (500ms)	
301	OFF	1a contact for SHT ¹⁾ is open	
СС	ON	1a contact for CC ²⁾ is closed (500ms)	
00	OFF	1a contact for CC $^{2)}$ is open	
MD	ON	1a contact for MD ³⁾ is closed (5s)	
	OFF	1a contact for MD ³⁾ is open	
INPUT1	ON	INPUT1 signal is ON	
INFUT	OFF	No INPUT1 signal	
INPUT2	ON	INPUT2 signal is ON	
INPUTZ	OFF	No INPUT2 signal	
INPUT3	ON	INPUT3 signal is ON	
	OFF	No INPUT3 signal	

●(A) | FDs

■ 1): SHT is a type name of *AE-SW Shunt trip device* which open the main contact via remote control. For details about SHT, please see *"AE-SW INSTRUCTION MANUAL"*.

■ 2): CC is a type name of *AE-SW Closing coil* which close the main contact via remote control. For details about CC, please see *"AE-SW INSTRUCTION MANUAL"*.

■ 3): MD is a type name of *AE-SW Motor charging device* which charges the closing spring for motor operating. For details about MD, please see *"AE-SW INSTRUCTION MANUAL"*.

●(B) Terminals

Name ¹⁾	Description	Screw ²⁾ (Tighten torque)
C1, C2 ³⁾	Output terminals for SHT	
A1, A2 ³⁾	Output terminals for CC	
U1, U2 ³⁾	Output terminals for MD	M3
K12	Digital input1 terminal	(0.5 to 0.6N.m)
K22	Digital input2 terminal	(0.5 to 0.011.11)
K32	Digital input3 terminal	
K11	Input common	

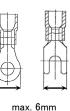


Fig 3.10: Crimp-type terminal

■1): Terminal assignment is shown in "7. Outline dimensions".

- 2): These terminals should be connected with wire using crimp-type terminal. The available crimp-type terminal is shown in figure 3.10.
- ■3): These output terminals are exclusive to SHT/CC/MD.
- 4): About the remote control via the CC-Link network, or local control with pushbuttons, the sample of user's wiring with BIF-CON and AE-SW is shown in figure 3.11.

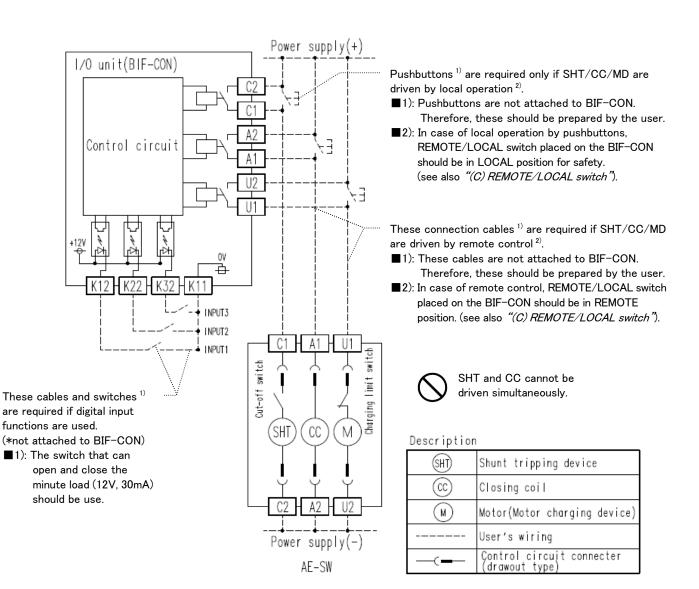


Fig 3.11: Sample of user's wiring

●(C) REMOTE/LOCAL switch

The REMOTE/LOCAL switch is used for change over of remote/local control of AE-SW. When this switch is in REMOTE position, the remote control (ACB ON/OFF and charging the spring) are available via CC-Link network.

When this switch is in LOCAL position, the remote control cannot be operated.

●(D) Connector for AE-SW Drawout position switch (BIF-CL) connection This connector is used for connection to BIF-CL (*Option). For details about BIF-CL, see *"Instruction Manual for AE-SW Drawout position switch"*. Wiring connection is shown as below.

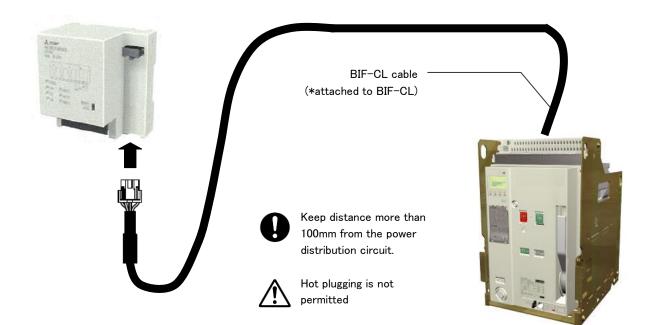


Fig 3.12: Wiring Connection

 \bullet (E) Connector for BIF-CC connection This connector is used for connection to BIF-CC. Wiring connection is shown as below.

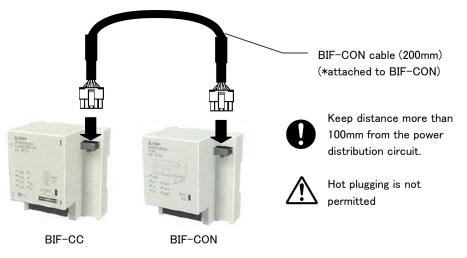


Fig 3.13 Wiring Connection

●(F) IEC rail latch

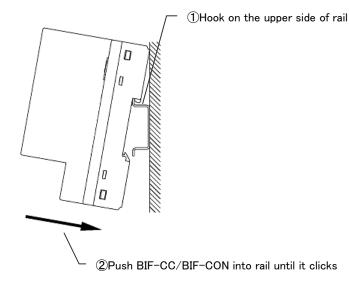
This is used to attach the BIF-CON to a IEC mounting rail. IEC rail installation is shown in *"4.1 IEC rail installation"*.

4. Installation

4.1 IEC rail installation

The 35mm IEC rail (DIN rail) installing and removing procedure of BIF-CC and BIF-CON are shown as below. The applicable IEC rail is shown in figure 4.1.

(A) Installing



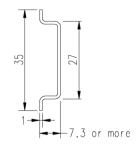
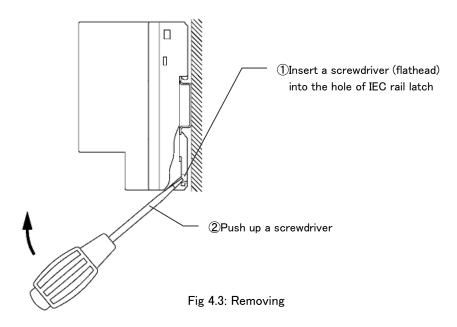


Fig 4.1: 35mm IEC rail

Fig 4.2: Installing

(B) Removing



4.2 Bracket installation

The mounting bracket installation of BIF-CC and BIF-CON are shown as below.

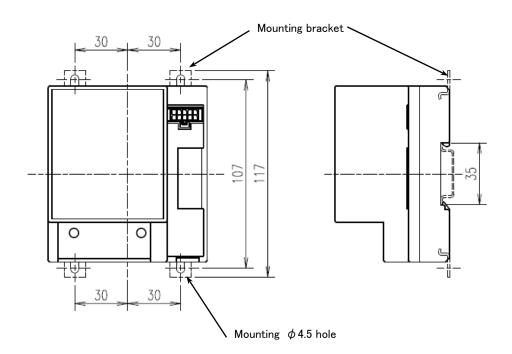


Fig 4.5: Mounting bracket Installation of BIF-CC/BIF-CON

5. Communication items

5.1 Communication items

In the table 5.1 shown below, the available communication items using BIF-CC are presented. Especially, the details of a measuring and setting items are described in *"5.2 Measurement items (detail)"* and *"5.3 Setting items (detail)"*, respectively.

As for programming by using MITSUBISHI PLC, refer to "Programming manual for AE-SW CC-Link interface unit (BIF-CC)"

Communicat	on items		Required option ¹⁾	Descriptions
Items for measurement (*For details	, see <i>"5.2 Me</i> a	asurement items (deta	a <i>il)"</i>).	
Load current	each phase	instantaneous max. instantaneous demand		■ The meaning of terms used in left column are as follows ●each phase: phase 1/phase 2/phase 3/pole N (*except for voltage)
	max. phase	max. demand demand max. demand		phase 1-N/phase 2-N/phase 3-N (*in case of voltage) ●each line: line 1-2/line 2-3/line 3-1 ●max. phase/line: the maximum value of the each
Leakage current		instantaneous max. instantaneous demand max. demand	E1 and ZCT	phase/line values ●demand: approximately average of instantaneous value during a demand time
Voltage	each line	instantaneous max. instantaneous		 max. instantaneous/demand: max. instantaneous/demand value since last reset total harmonic rms (THR):
	each phase max. line	instantaneous max. instantaneous instantaneous	VT	total value from 2 nd to 20 th order harmonic rms ●total harmonic distortion (THD): This value is calculated as follows.
	max. phase	max. instantaneous instantaneous max. instantaneous		THD=THR∕(fundamental harmonic rms) ●n th order harmonic ratio: This value is calculated by (n th order harmonic rms
Active power	total	instantaneous max. instantaneous demand		/(fundamental harmonic rms) ■The all min./max. values are stored in the EEPROM of Extension module (EX1) every 2 hours.
Reactive power	total	max. demand instantaneous max. instantaneous demand	VT	■ The active and reactive energy are stored in the EEPROM of Extension module (EX1) when the power supply form Power supply module (P1-P5) is cut off.
Apparent power	total	max. demand instantaneous max. instantaneous demand max. demand		
Power factor		instantaneous min. instantaneous max. instantaneous	VT	
Active energy Reactive energy		lag lead	VT	
Frequency		instantaneous	VT	1
Harmonic rms current (total/fundamental/3 rd /5 th /···/19 th) Harmonic distortion/ratio current (total/3 rd /5 th /···/19 th)	each phase max. phase each phase	instantaneous max. instantaneous instantaneous	- VT	
Trip current	LTD/STD/II GFR	I NST	- G1	Transmitted the trip current when trip has occurred. In the case of UVT trip, however, it is not measured
	ER		E1 and ZCT	(trip current set to 0).

	Communication items	Required option ¹⁾	Descriptions	
Items for ETR				
Trip cause	LTD		Transmitted the cause using bit data when trip has occurred.	
	STD	_		
	INST			
	GFR	G1		
	ER	E1 and ZCT		
	UVT	UVT		
Trip history	fault cause		The trip information (last 10 trips) are stored in the EEPROM	
Thp history			However, when Power supply module (P1-P5) is off,	
	current	-	any trip information are not stored.	
	date and time of occurrence		Also, when the trip cause is UVT, current data is set to 0.	
Alarm cause	PAL1 P.U.		Transmitted the cause using bit data when alarm has occurre	
	PAL1 OUT			
	PAL2 P.U.			
	PAL2 P.U. PAL2 OUT	AP		
	OVER	-		
	GFR	G1		
	EPAL	E1 and ZCT		
	ER			
	TAL	TAL SENSOR		
Alarm history	alarm cause		When a setting of alarm holding method is "Self-Holding", the alarm information (last 10 alarms) except for PAL1 P.U., PAL2 P.U. and OVER can be stored in the EEPROM. On the other hand, when a setting of alarm holding method is	
	date and time of occurrence		"Auto Reset", any alarm information are not stored. Also, when Power supply module (P1-P5) is off, any alarm information are not stored.	
Module info.	main setting module		Transmitted the kinds of module attached to the ETR.	
	optional setting module	-		
	NP (Neutral pole protection level)			
Characteristics	In (CT rating)		Transmitted the setting of adjustable switches on the face of the ETR.	
	Ir (current setting)	-		
	Ip (pre-alarm pickup current)		As for Iep and Tep settings, it is able to change from BIF-CC	
	Ip2 (2 nd additional pre-alarm pickup current)			
	Tp2 (2 nd additional pre-alarm delay time)	AP		
	Iu/IL (uninterrupted/LTD pickup current)			
	TL (LTD delay time)			
	Isd (STD pickup current)			
	Tsd (STD delay time)			
	Ii (INST pickup current)	-		
	Ig (GFR pickup current)	G1		
	Tg (GFR delay time)			
	Iep (EPAL pickup current)	4		
	Tep (EPAL delay time)	E1 and ZCT		
	$I\Delta n$ (ER pickup current)			
	Te (ER delay time)			
Self diagnosis	A/D converter error		Transmitted the error information detected by ETR.	
	EEPROM error		If these error happens, please contact your nearest	
	clock IC (RTC) error		MITSUBISHI representative.	
	main setting module error	1 -		
	option setting module error	1		
	CT Connector error	-		
	MCR switch error	MCR-SW		
	TAL sensor error	TAL SENSOR		
Items for burnling		I AL SENSUR		
Items for breaker				
State of breaker	ACB ON	_	Transmitted the state of breaker.	
	ACB OFF			
Position of breaker	connected	BIF-CON	Transmitted the position of breaker in the cradle using	
	test	and	BIF-CON and BIF-CL.	
	disconnected	BIF-CL	These information can be monitored even if internal transmission error has occurred.	

Table 5.1: Communication items (2/3)

Table 5.1: Communication items (3/3)

	Communication items	Required option ¹⁾	Descriptions		
Items for settin	g (*For details, see <i>"5.3 Setting items (d</i>	letail)").			
Date and time	year/month/day/hour/minute/second	-	Monitoring and setting of date and time are available.		
Demand time	load current	_	Set the demand time used for demand measuring values.		
	leakage current	E1 and ZCT			
	power (active/reactive/apparent)	VT			
Alarm holding method		_	Set the alarm holding method. When a setting of alarm holding method is "auto reset", the active alarm status will return to normal state automaticall if load current falls below the pickup level. On the other hand, when a setting of alarm holding method is "self-holding", the alarm status will remain until it is reset by reset order ever if load current falls below the pickup level. However, PAL1 P.U., PAL2 P.U., OVER and TAL are always returned to normal state automatically whether "auto reset" or "self-holding".		
EPAL	lep	E1 and ZCT	Sets the EPAL setting values.		
<u> </u>	Тер				
Litems for reset					
I rip and alarm	Trip and alarm status		Reset the active trip and alarm status. Reset the trip and alarm history. In this case, the active trip and alarm status are also reset. Reset all max./min. measuring values. However, the energy values are not reset. Reset energy values (Wh and varh values).		
Trip and alarm history					
All max./min. measuring values		-			
Energy values All items					
			All items that can be reset (all items described above) are rese		
Items for input/	output contacts				
Inputs	digital input (*3 channels)	BIF-CON	These information can be monitored even if internal transmission error has occurred.		
Outputs	for SHT drive	BIF-CON and SHT	By using BIF-CON, it is able to drive the SHT/CC/MD via		
	for CC drive	BIF-CON and CC	CC-Link network.		
	for MD drive	BIF-CON and MD	In case that the internal transmission error has occurred, these orders are not available.		

■1): For details about these accessories, please see "AE-SW CATALOG" or "AE-SW INSTRUCTION MANUAL".

5.2 Measurement items (detail)

The detailed specifications for measurement items are shown in table 5.2.

Items (Accuracy)		Unit Measurement range		Phase	-Wire ¹⁾	
		Unit	Measurement range	3 Ø 3W	3 φ 4W	Cut off
Load current ($\pm 2.5\%^{5}$)		[0.1A] (*In< 500A) [A] (*In≥ 500A)	0 to 2×In [A]	Δ	0	2.0% ⁵⁾
Earth leakage ^{2), 4)} (±	15% ⁵⁾)	[mA]	0 to 2×I∆n_max [A]	0	0	3.0% ⁵⁾
Voltage ⁴⁾ (±2.5% ⁵⁾)	line	[V]	0 to 725 [V]	0	0	10V
Voltage $(\pm 2.5\%)$	phase	[V]	0 to 420 [V]	×	0	10V
		[0.1kW] (*In< 1000A)	$-\sqrt{3} \times (2 \times \ln[A]) \times 725[V]$			
	active	[kW] (*I n≥ 1000A)	to $+\sqrt{3} \times (2 \times \ln[A]) \times 725$ [V]	0	0	2.0% ⁵⁾
	reactive	[0.1kvar] (*In< 1000A)	$-\sqrt{3} \times (2 \times \ln[A]) \times 725[V]$		0	2.0% ⁵⁾
Power ⁴⁾ (±2.5% ⁵⁾)		[kvar] (*In≥ 1000A)	to $+\sqrt{3} \times (2 \times \ln[A]) \times 725$ [V]	0		
	apparent ³⁾	[0.1kVA] (*In< 1000A) [kVA] (*In≥ 1000A)	0 to $+\sqrt{3} \times (2 \times In[A]) \times 725[V]$	0	0	2.0% ⁵⁾
Power factor ^{4), 7)} (±	5.0% ⁵⁾)	[0.1%]	-50[%] to 100[%] to +50[%]	0	0	-
	active	[kWh]	0 to 999999999 [kWh]	0	0	0.4% ⁵⁾
Energy ⁴⁾ (±2.5% ⁶⁾)	reactive	[kvarh]	0 to 999999999 [kvarh]	0	0	0.4% ⁵⁾
Harmonic current	rms	[0.1A] (*In< 500A)	0 to 2×In [A]	Δ	0	2.0% ⁵⁾
(±2.5% ⁵⁾)	distortion/ratio	[A] (*In≥ 500A) [0.1%]	0 to 200 [%]	Δ	0	_
Frequency $(\pm 2.5\%^{6})$		[Hz]	45 to 65 [Hz]	0	0	-
		[A] (*cause=LTD/STD/INST/GFR)	0 to 20 × In [A]	0	-	
Trip current (±20% ⁶⁾	·)	[mA] (*cause=ER)	0 to 2×I∆n_max [A]	0 0		-

Table 5.2: Detailed	specifications for	measurement items

■1): "O", "×" and "△" represents "available", "not available" and "available on phase 1 to phase 3", respectively.

 \blacksquare 2): Including the accuracy of ZCT.

■ 3): When using at 3 ϕ 3W system, the apparent power is calculated by ($\sqrt{3}/2$) × (I1 × V12 + I3 × V23).

Therefore, the accuracy may not be ensured in the unbalanced circuit.

■4): Rated voltage of measurement is 440V. Rated power and energy of measurement is $\sqrt{3} \times \ln \times 440$ V. Rated earth leakage current of measurement is I Δ n_max (=10A). Rated power factor is 90 degrees.

 \blacksquare 5): Accuracy and cut off are defined as percentage of rated value.

■6): Accuracy is defined as percentage of true value.

■7): Power factor is measured for only fundamental wave. A waveform distortion is not included for power factor calculation.

5.3 Setting items (detail)

The detailed specifications for setting items are shown in table 5.3.

It	ems	Setting range	Setting for shipment
	Year	00(2000) to 99(2099)	04(2004)
	Month	01 to 12	01
Date and time	Day	01 to 31	01
Date and time	Hour	00 to 23	00
	Minute	00 to 59	00
	Second	00 to 59	00
	Load current	0s to 50s (*step: 10s)/	2min
Demand time	Leakage current	1min to 15min (*step: 1min)/	2min
	Power	20min/30min	2min
Alarm holding method		Auto reset/Self-holding	Auto reset
EPAL	lep	0 ¹⁾ /500mA/600mA/700mA/····/IΔn ²⁾ (*step: 100mA)	0(=OFF)
CPAL	Тер	100ms/200ms/…/3000ms (*step: 100ms)	3000ms

Table 5.3: Detailed specifications for setting items

■1): When Iep is set to 0, the EPAL function is disabled (*default setting).

2): Iep must be set to $I\Delta n$ or less.

6. Troubleshooting

In this chapter, the causes and corrective actions for errors that may occur when using BIF-CC are described. Please take action appropriately according to the following when the error occurs. If the error is not canceled by the following actions, please contact your nearest MITSUBISHI representative.

6.1 Errors detected by BIF-CC

The errors detected by BIF-CC (LED indication) are shown in table 6.1.

Division		LED in	dication ¹⁾			Cause	Corrective action	
Division	T ERR.	L RUN	L ERR.	SD	RD	Gause	Corrective action	
Internal transmission	00	_	_	I	Ι	Internal transmission error has occurred	 Check the power supply of Power supply module (P1-P5). Check that there is no wire breakage in the internal transmission cable. Check that the internal transmission cable is wired properly. 	
		0	0	0	0	070	Check that the kinds of CC-Link cable, overall distance, station-to-station distance and terminal	
CC-Link	-	0	Ø	0	•	CRC error has occurred	resistor are within the specified range. □Check for wire breakage, a short, reversed connection of CC-Link cable. □Earth the FG terminal of BIF-CC without fail.	
		•	00	0	•		□Check that the STATION NO. or B RATE switch	
	-	0	•	0	0	O Invalid baud rate or station number setting is not outside the setting range.		
		0	•	0				
	-	0	0	0	•	Hardware fault	\Box Switch power on again.	

Table 6.1: Causes and corrective actions for errors

■1): "◎◎", "◎", "●", "△"and "-" represents "flashing at fixed intervals", "flashing at unfixed intervals", "on", "off" and "arbitrary", respectively.

6.2 Errors detected by CC-Link master station

The errors detected by CC-Link master station (detected by the reply data from BIF-CC) are shown in table 6.2.

Error code ¹⁾		Cause	Corrective action		
Decimal	Hexadecimal	Gause			
16	10h	Hardware error has occurred.	 Check whether the internal transmission error ²⁾ occurs. If it occurs, check the following: Power supply of Power supply module (P1-P5). There is no wire breakage in the internal transmission cable. The internal transmission cable is wired properly. 		
64	40h	The command number is outside the range.	□After correcting the command number, send data again.		
65	41h	The data group number is outside the range.	\Box After correcting the data group number, send data again.		
66	42h	The data channel number is outside the range.	□ Correct the data channel number and send data again, if it has mistaken. □ Check the power supply of Power supply module (P1-P5). □ Check that there is no wire breakage in the internal transmission cable. □ Check that the internal transmission cable is wired properly.		
69	45h	The unit number is outside the range.	\Box After correcting the unit number, send data again.		
81	51h	The setting data set by setting command is outside the range.	\Box After correcting the setting data, send data again.		

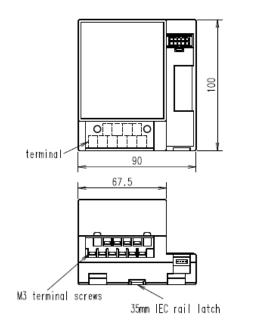
Table 6.2: Causes and corrective actions for errors

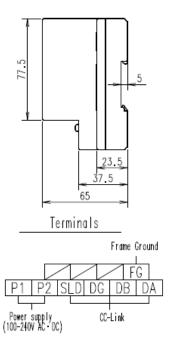
■1): About the errors other than described above, refer to manual of master station.

2): When the power supply of BIF-CC is turned on under the state that the power supply is not supplied to ETR, the CC-Link communication is not started for 1 minute. After 1 minute, CC-Link communication will start, but internal transmission error will occur (T ERR. LED blinks).

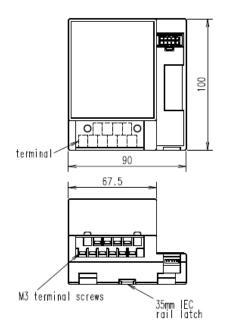
7. Outline dimensions

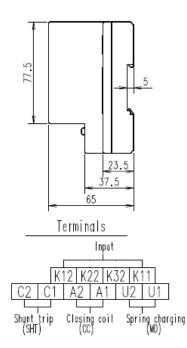
●BIF-CC





BIF-CON





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三菱低圧気中遮断器 AE 形 MITSUBISHI Low-Voltage Air Circuit Breakers type AE 三菱低压空气断路器

CC-Link インタフェースユニット(BIF-CC) CC-Link Interface unit (BIF-CC) CC-Link 接口模块(BIF-CC)

MITSUBISHI ELECTRIC CORPORATION

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